

# Wind Turbine Orders Monitoring

Q4 2023 statistics



# Scope

This report summarises wind turbine orders that were placed between 1 October 2023 and 31 December 2023.

WindEurope tracks announced wind turbine orders on the basis of publicly available information on commercial transactions and future deals, categorising them into firm orders and conditional orders.

**Orders of Enercon turbines are not included because they are not publicly available.**

For details of the methodology for estimating undisclosed orders see the Methodology slide at the end of the deck.

Analysis contained in this report relates to firm and disclosed orders only unless stated otherwise.

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# Content

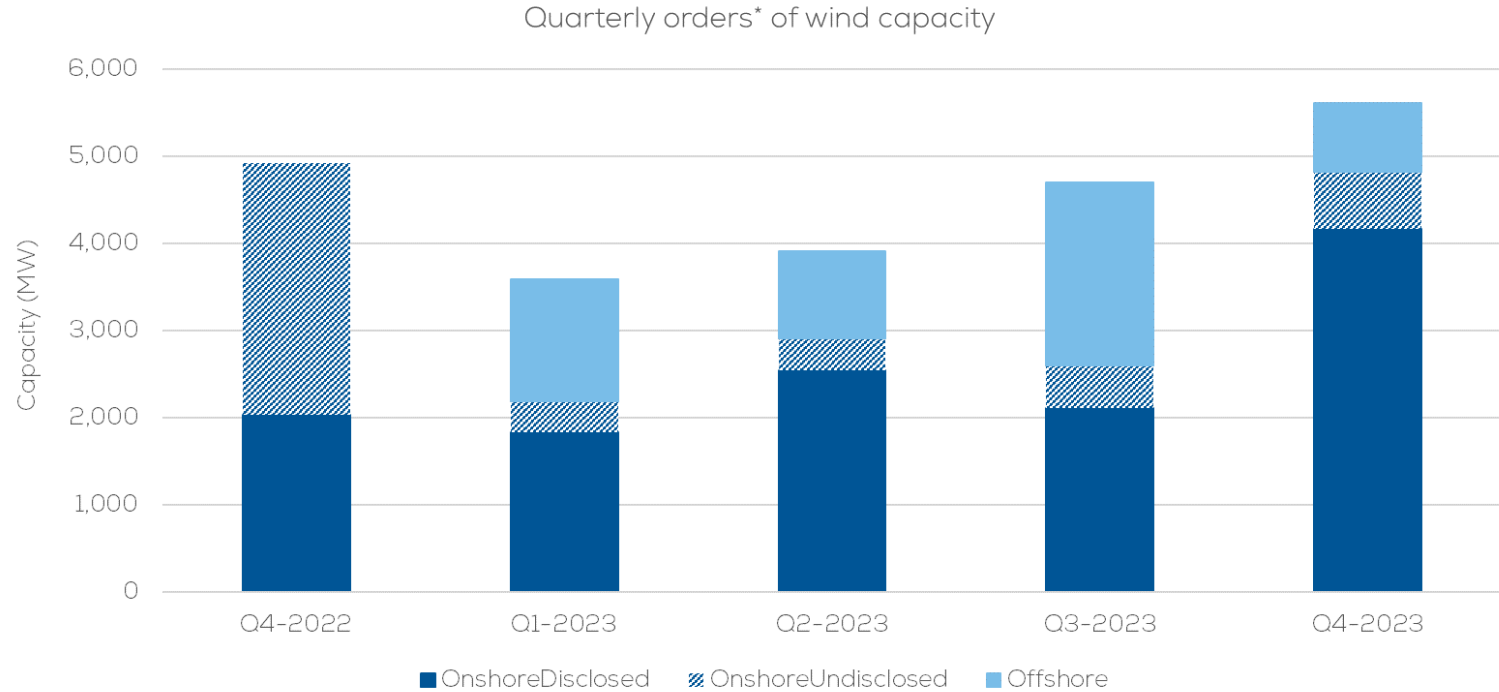
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# Q4 2023 HIGHLIGHTS

- There were orders for a total of 5.6 GW (of which 0.7 GW undisclosed) across 14 countries. There was one offshore order (780 MW).
- The total ordered capacity was up 19% on Q3 2023 and 14% year-on-year.
- Spain led ordered capacity with 1.1 GW, followed by Germany (922 MW) and the Netherlands (780 MW).
- Nordex received 46% of all the disclosed ordered capacity, followed by Vestas (37%), GE (14%) and Ming Yang (3%).
- We tracked 3.3 GW of orders in Q4 2023 that featured an Operation & Maintenance (O&M) contract.
- WindEurope tracked firm orders for 101 wind farms in Q4 2023.

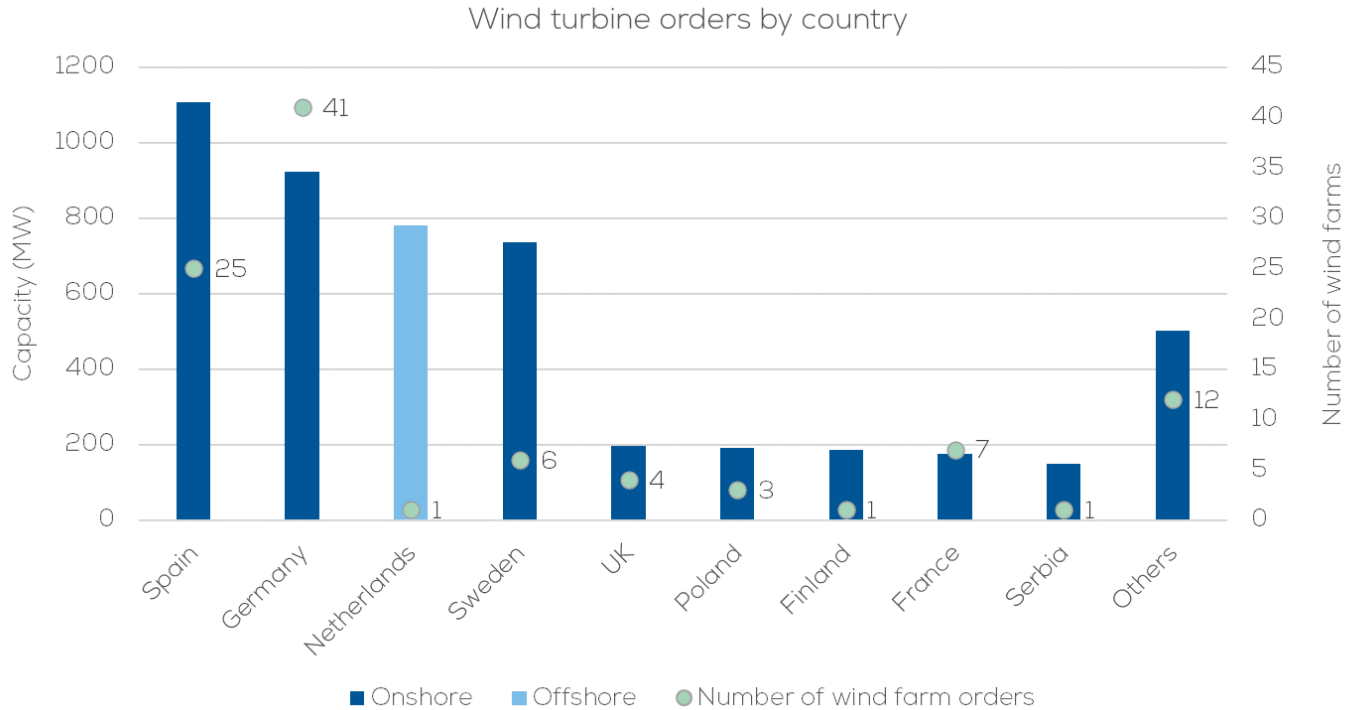
# With 5.6 GW of orders, Q4 2023 was 19% up on Q3 2023 and 14% up year-on-year.

Onshore + Offshore



# Spain led ordered capacity with 1.1 GW, followed by Germany (922 MW) and the Netherlands (780 MW).

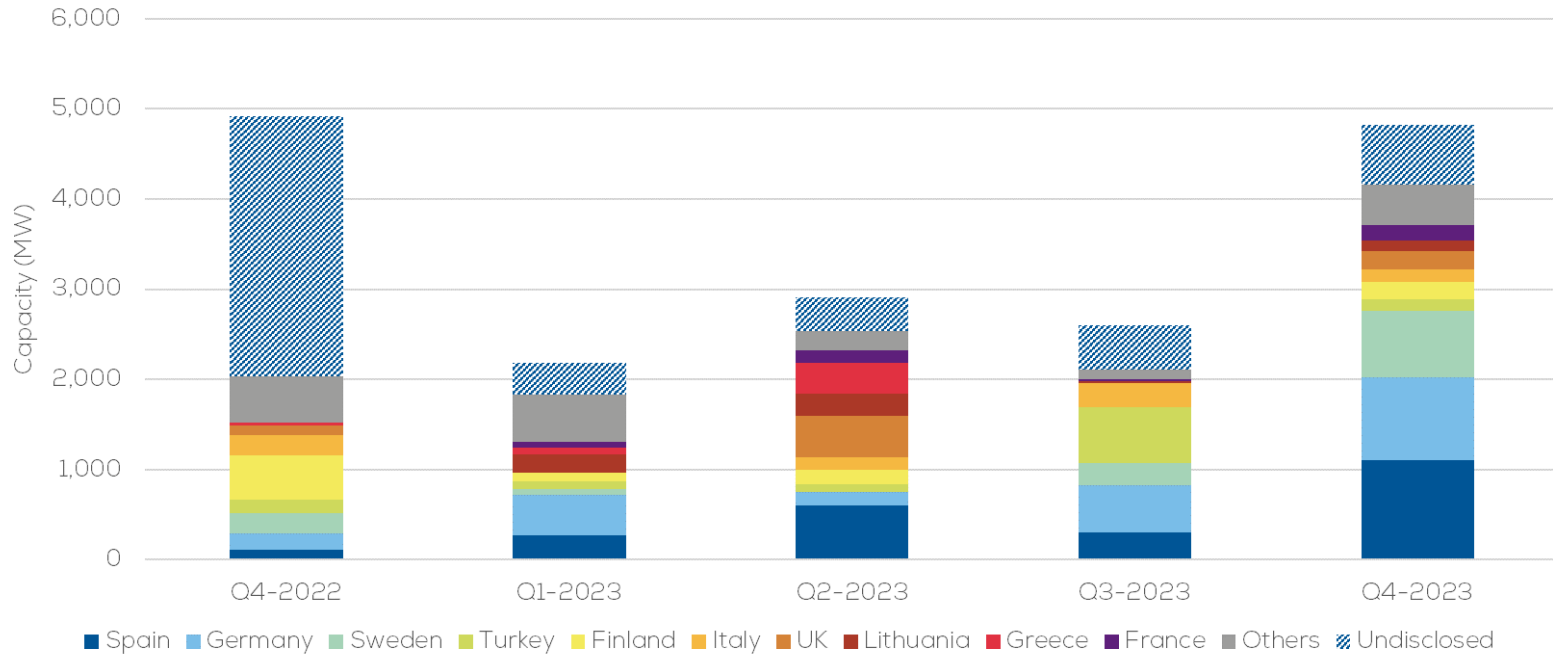
Onshore + Offshore



# Onshore orders in Q4 were almost double the average quarterly orders in Q1-Q3.

Onshore

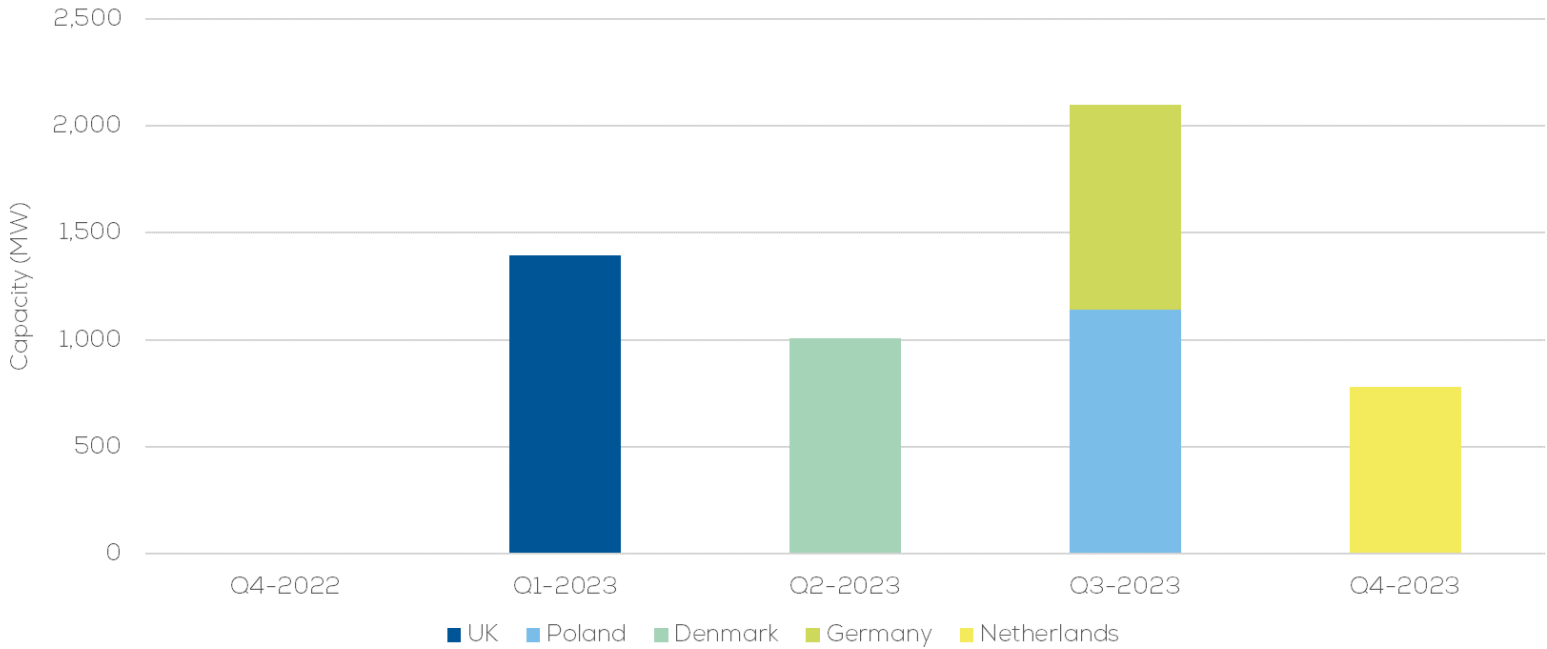
Quarterly onshore wind orders\* by country



# Q4 2023 offshore wind turbine orders totaled 780 MW from one order in the Netherlands.

Offshore

Quarterly Offshore wind orders\* by country

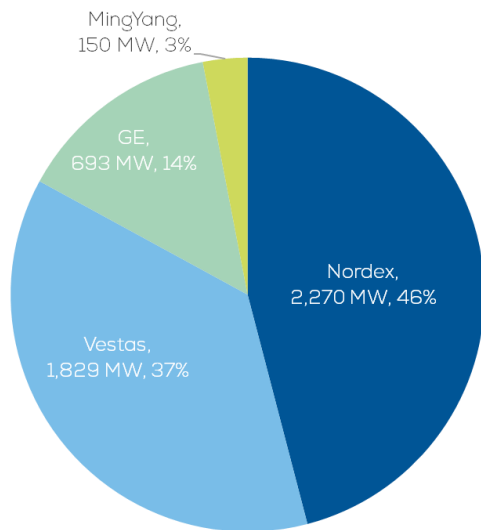




# Nordex had the most disclosed ordered capacity in Q4 2023, followed by Vestas and GE.

Onshore + Offshore

Wind turbine orders by OEM



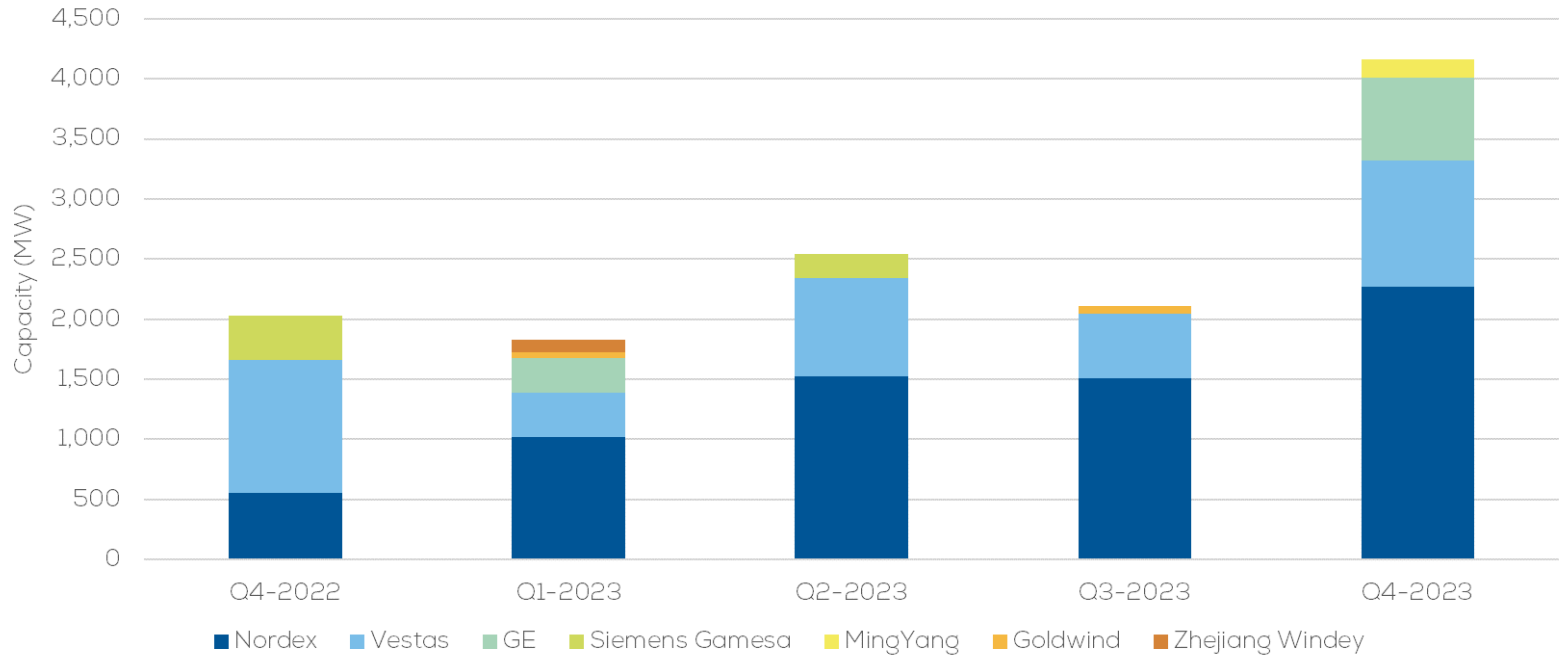
Top 5 ordered turbines

Turbine model	Ordered capacity	Number of turbines
N163/6.X	941 MW	136
V236-15.0 MW	780 MW	52
GE 6.1-158	693 MW	110
N149/5.X	541 MW	95
V162-6.2 MW	524 MW	84

# In Q4 2023 four OEMs disclosed onshore orders totaling 4.2 GW, double than amount in Q3.

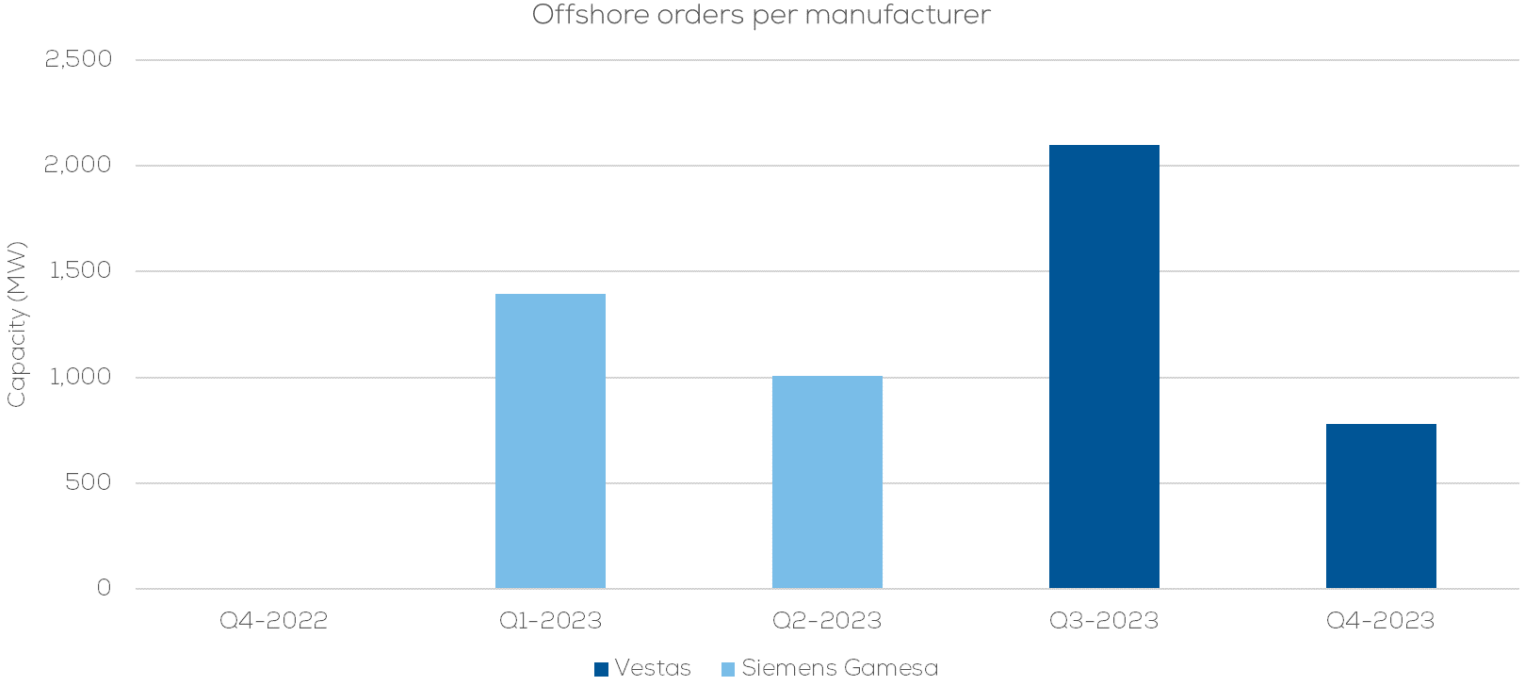
Onshore

Disclosed onshore orders per manufacturer



# Vestas received the only order for offshore wind turbines in Q4 2023, for the Hollandse Kust West VI wind farm.

Offshore



# The top five disclosed buyers accounted for 67% of the Q4 2023 disclosed ordered capacity.

Onshore + Offshore

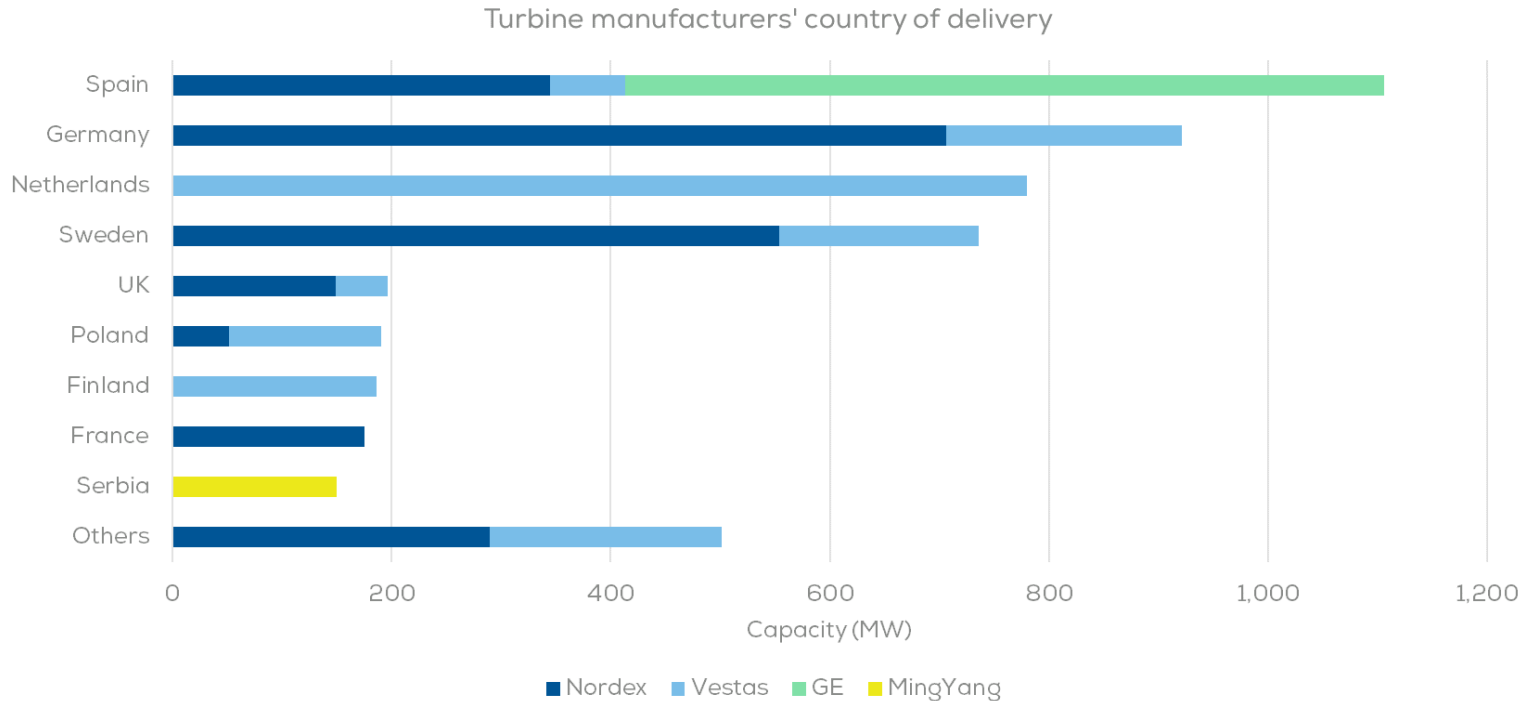
Top 5 buyers of disclosed orders

Buyer	Ordered Capacity
Ecowende	780 MW
Forestalia	693 MW
Renewable Power Capital	553 MW
UKA	197 MW
Ilmatar	186 MW

■ Offshore      ■ Onshore

In Q4 2023 Nordex disclosed orders in 11 countries, Vestas in 9, GE and MingYang in 1 country respectively.

Onshore + Offshore



75% of onshore orders had a power rating above 5 MW; all offshore turbines ordered were 15 MW.

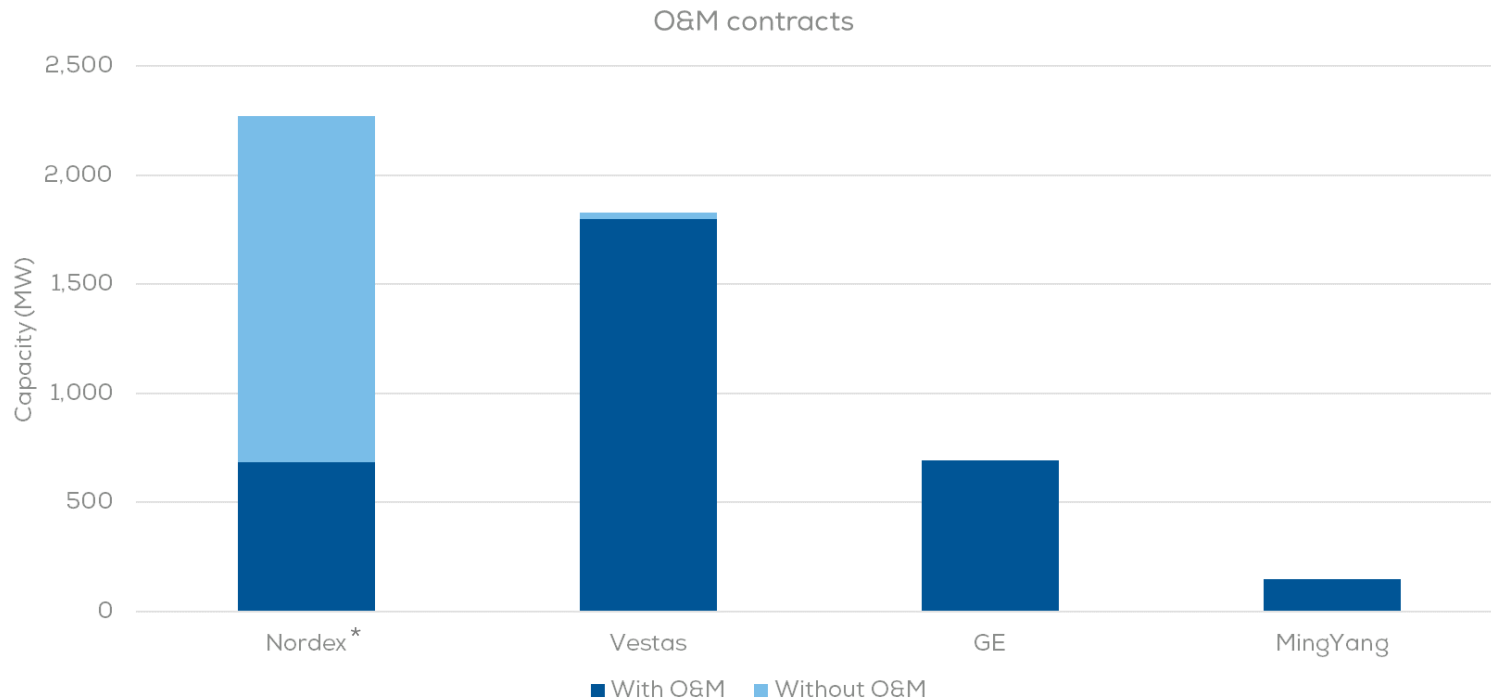
Onshore + Offshore

	2 to 4 MW	4 to 5 MW	5 to 6 MW	6 to 7 MW	7 to 8 MW	10 to 16 MW
Spain		7 turbines	44 turbines	129 turbines		
Germany	1 turbines	19 turbines	79 turbines	45 turbines	12 turbines	
Netherlands						52 turbines
Sweden			12 turbines	42 turbines	56 turbines	
UK		13 turbines	25 turbines			
Poland	69 turbines	6 turbines				
Finland				30 turbines		
France	12 turbines	12 turbines	13 turbines			
Serbia				25 turbines		
Italy		30 turbines	3 turbines			
Turkey			6 turbines		13 turbines	
Lithuania				19 turbines		
Croatia					8 turbines	
Belgium	9 turbines	6 turbines				
<b>Total</b>	<b>91 turbines</b>	<b>93 turbines</b>	<b>182 turbines</b>	<b>290 turbines</b>	<b>89 turbines</b>	<b>52 turbines</b>

■ Onshore ■ Offshore

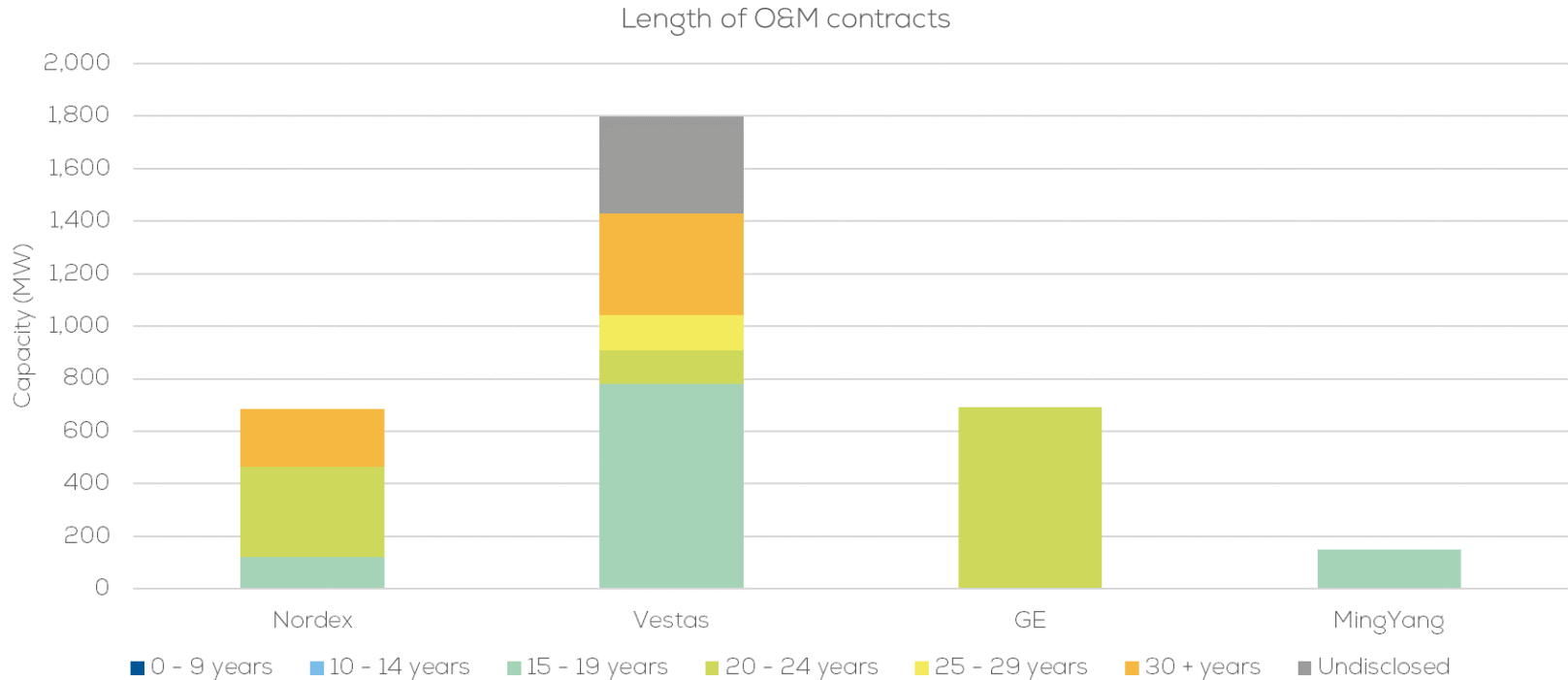
## 3.3 GW of orders in Q4 2023 featured an Operation & Maintenance (O&M) contract.

Onshore + Offshore



# The length of disclosed O&M service agreements ranged between 15 and 35 years.

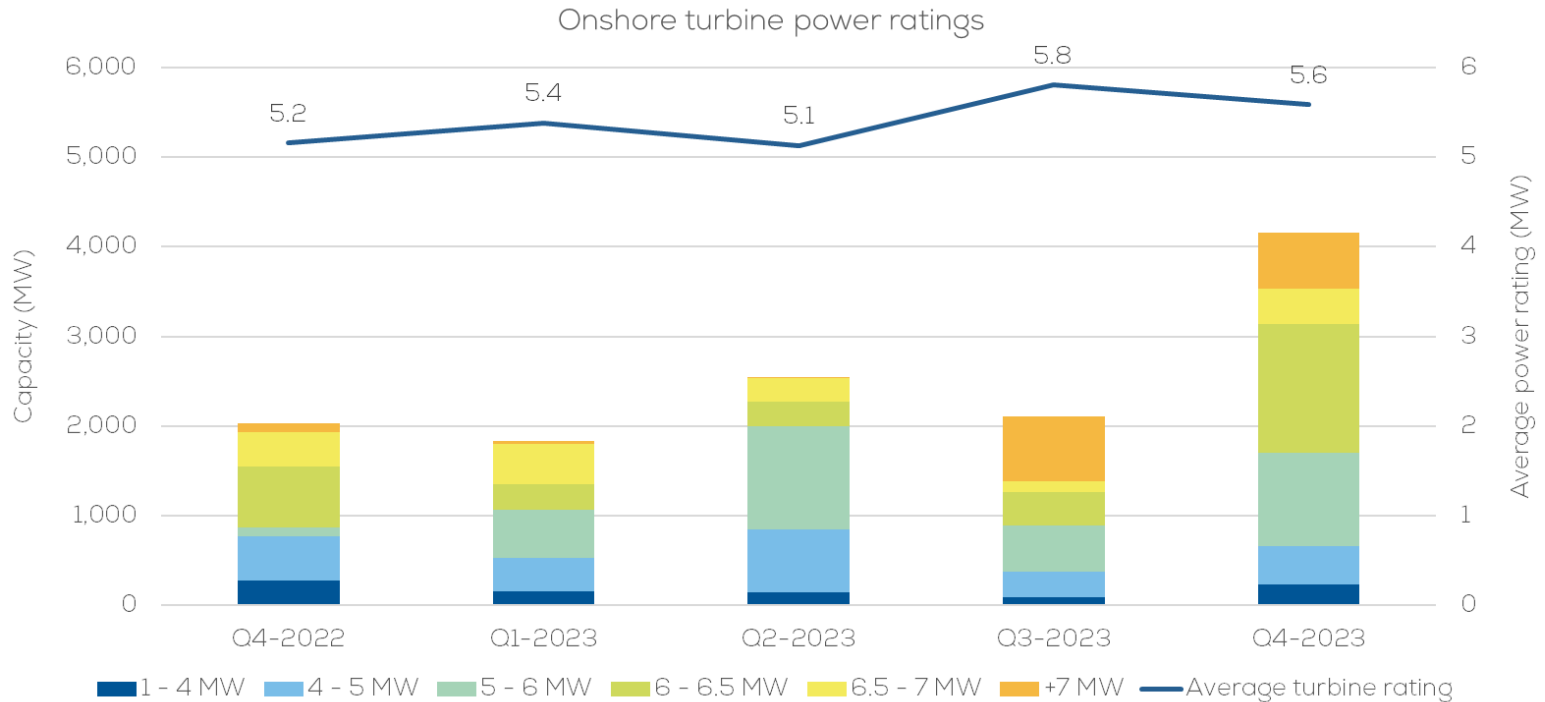
Onshore + Offshore





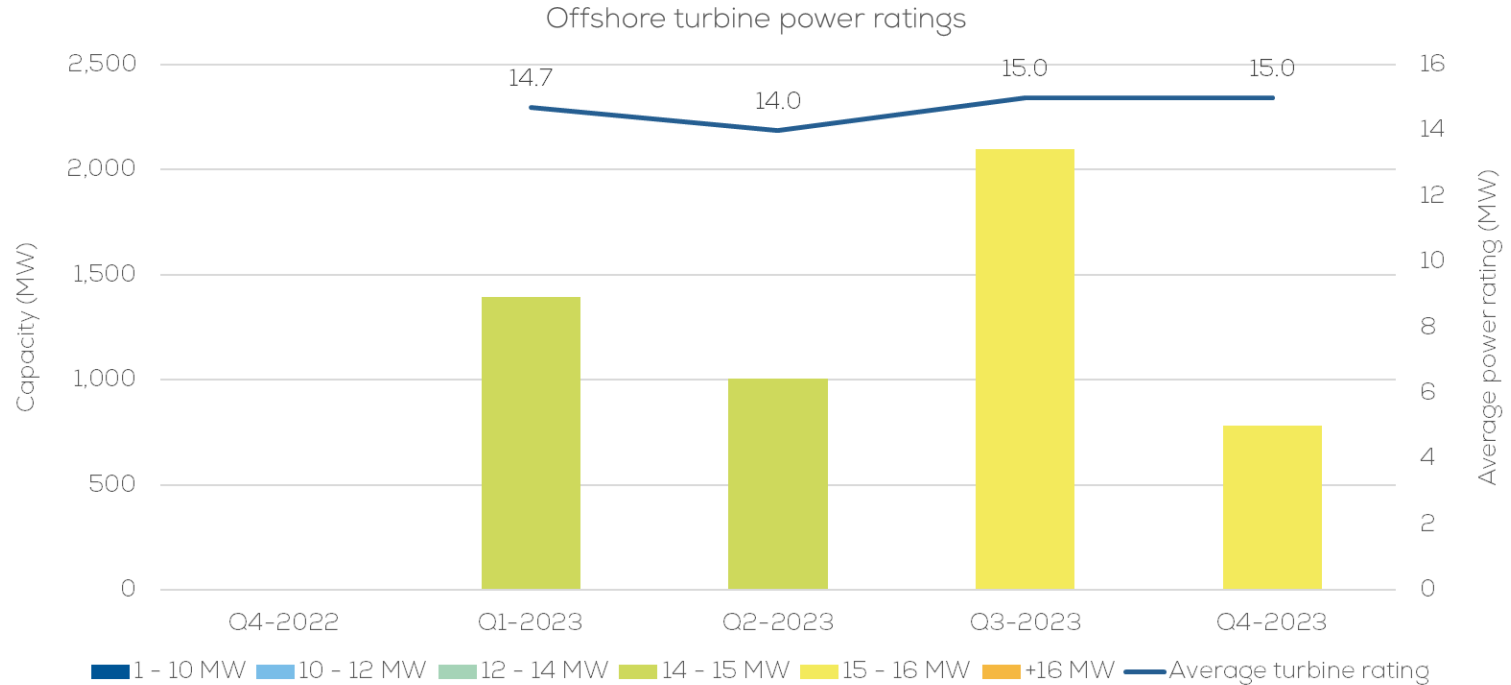
# The average onshore turbine size ordered in Q4 2023 decreased to 5.6 MW, down from 5.8 MW in Q3.

Onshore



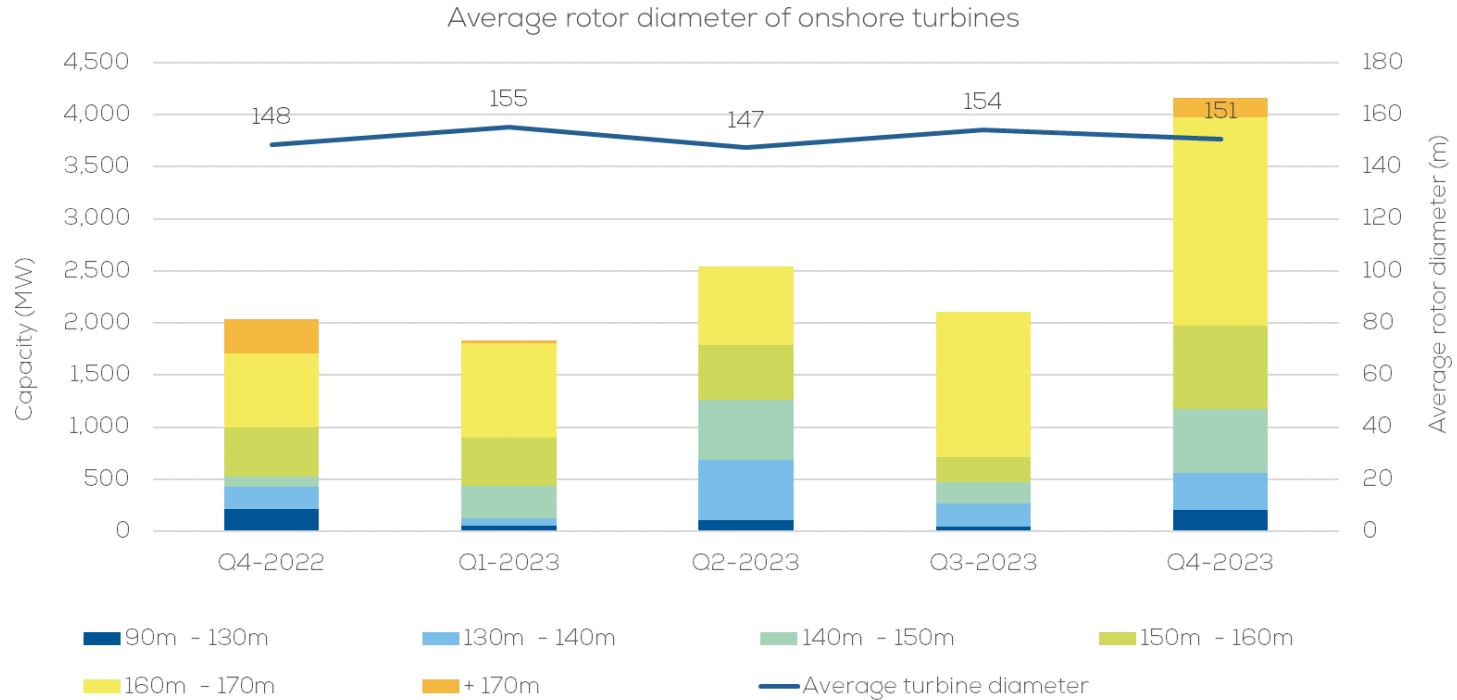
# The average offshore turbine size ordered in Q4 2023 was 15 MW, the same as that recorded in Q3.

Offshore



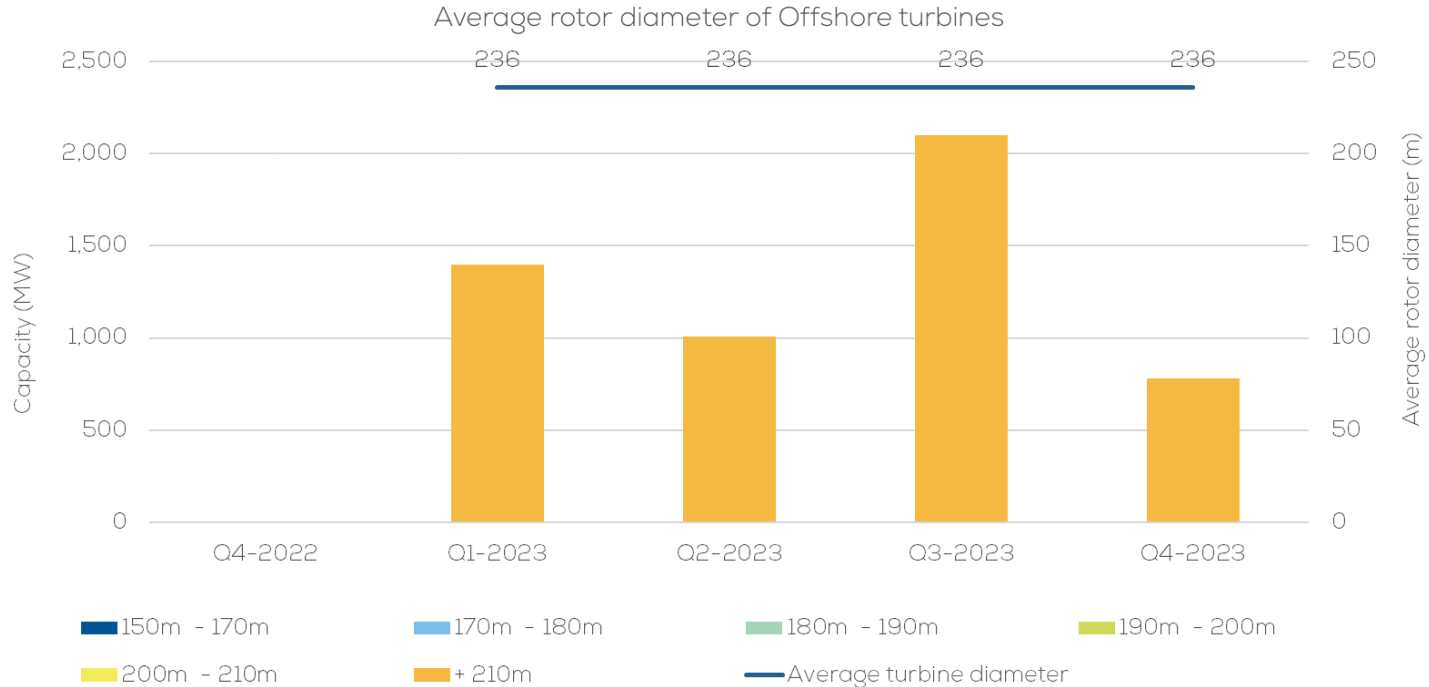
# The average rotor diameter of onshore turbine orders in Q4 2023 was 151 metres, down 3 metres from Q3.

Onshore



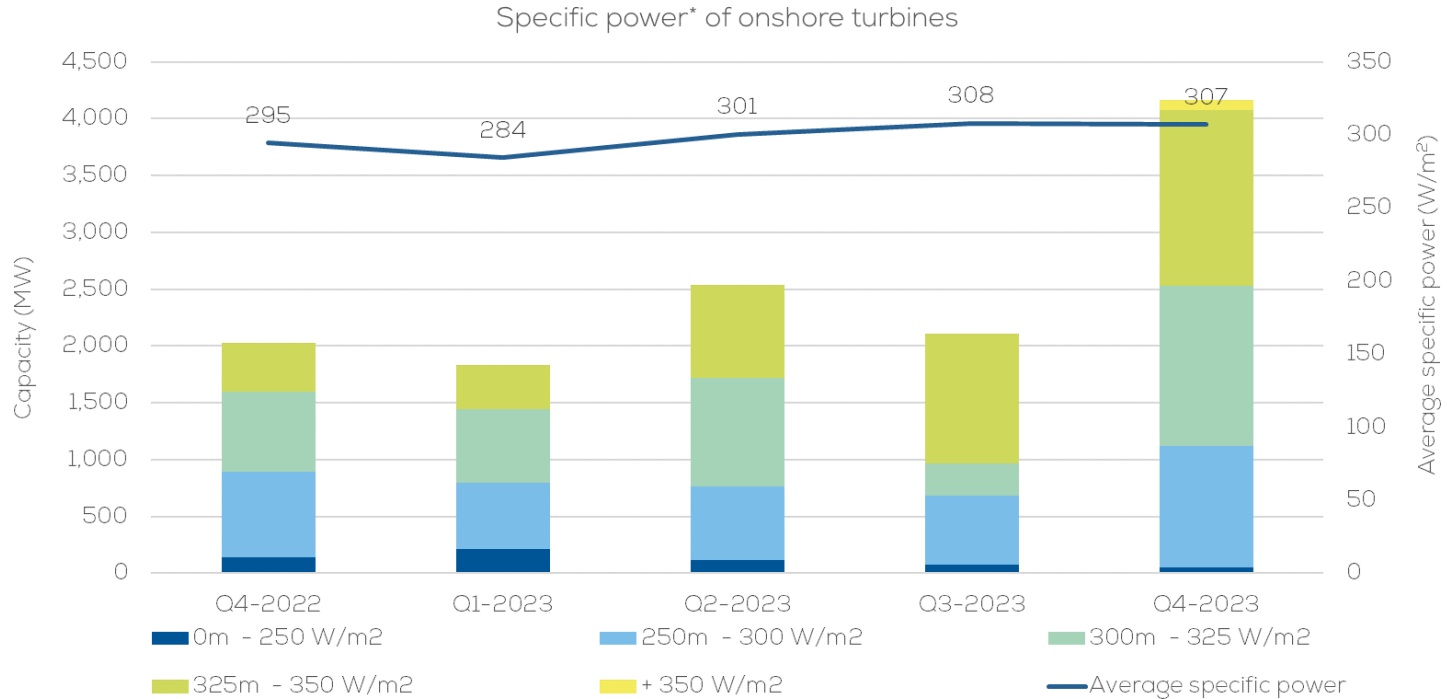
# All offshore wind turbines ordered in 2023 had a diameter of 236 meters.

Offshore

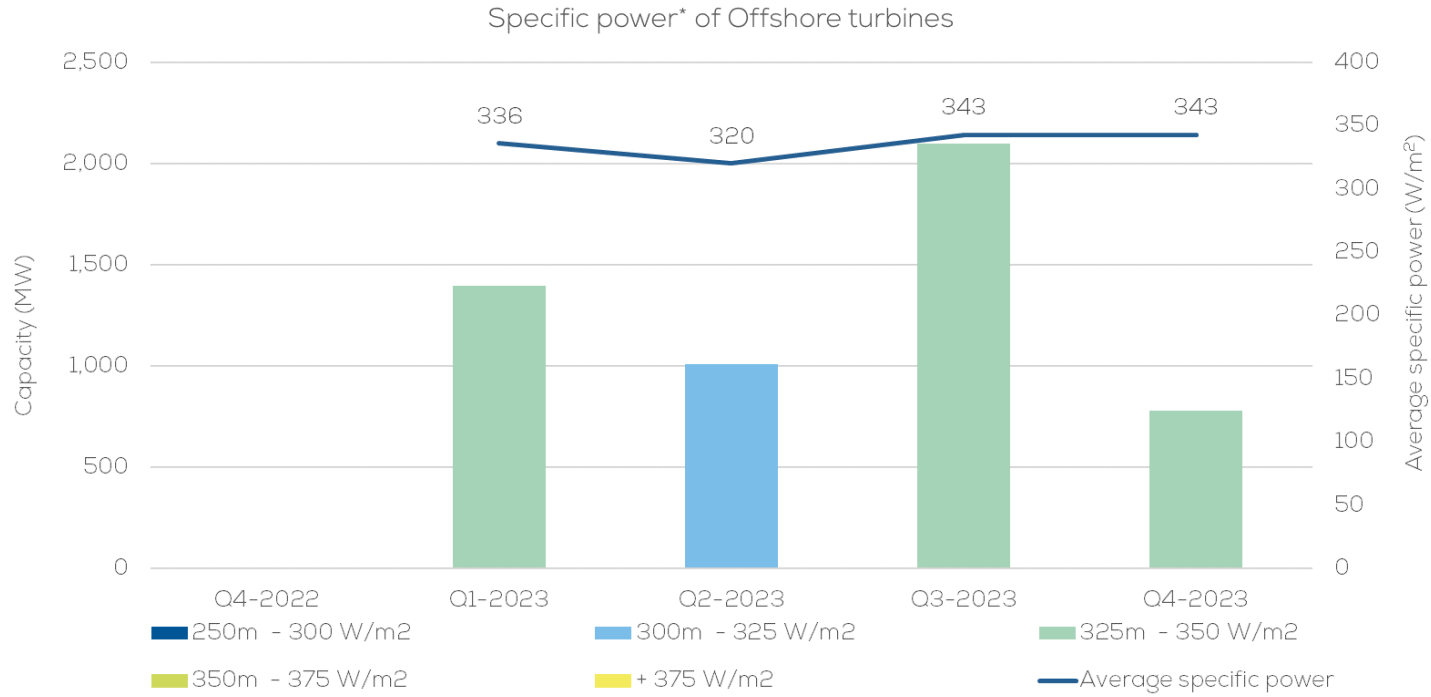


# The average specific power of onshore turbines ordered in Q4 2023 was similar to that in Q3.

Onshore



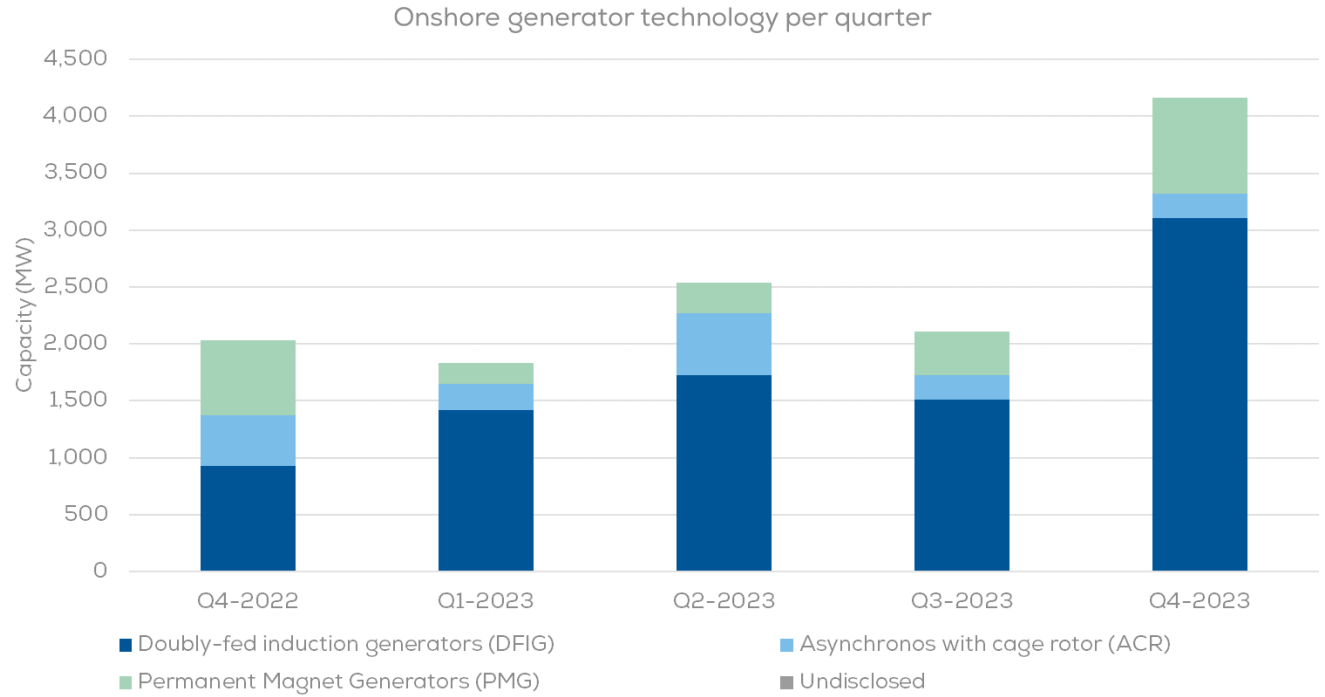
# The average specific power of offshore turbines ordered in Q4 2023 was 343 W/m<sup>2</sup>, the same as in Q3.



\*See Annex (slide 25) for an explanation of the concept of specific power

# Most onshore ordered capacity for Q4 2023 was for doubly-fed induction generators.

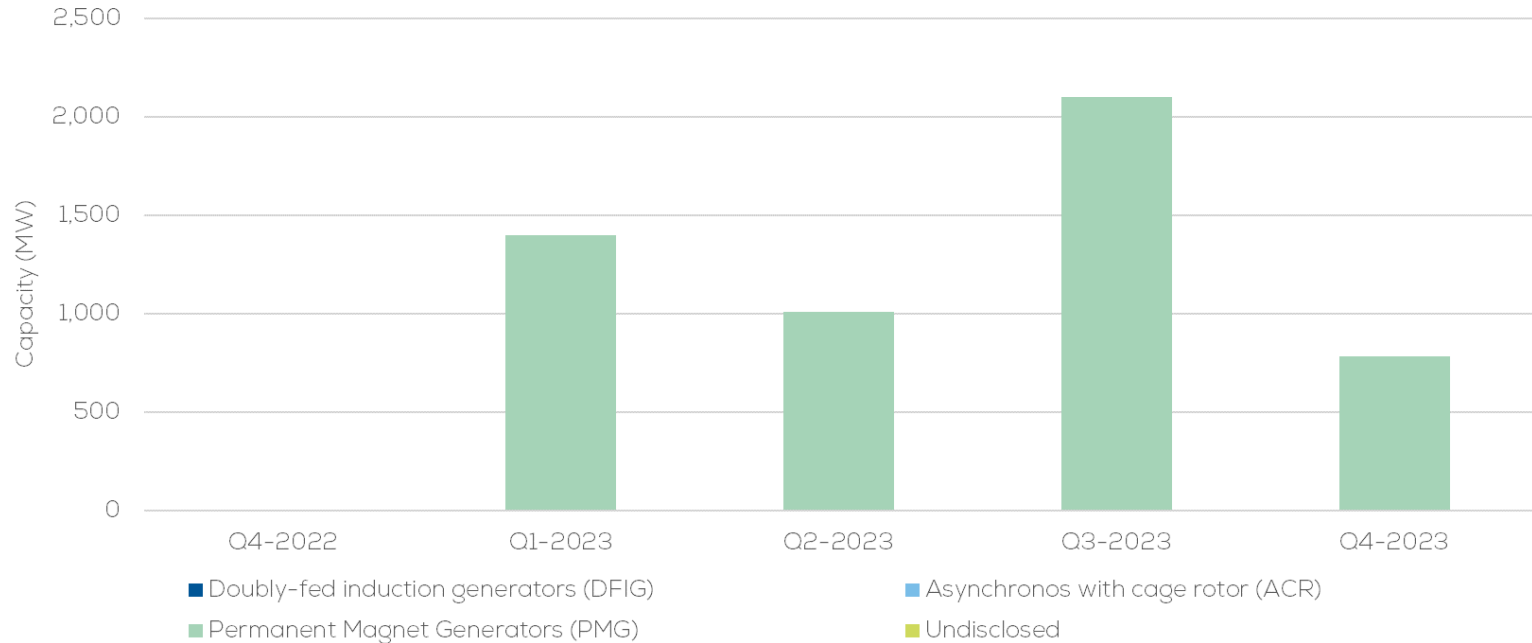
Onshore



# All offshore ordered capacity in 2023 was for permanent magnet generators.

Offshore

Offshore generator technology per quarter





# ANNEX - SPECIFIC POWER:

The relation between generator capacity and rotor area can be referred to as specific power ( $\text{W}/\text{m}^2$ ). Lower specific powers can lead to greater capacity factors for the same wind conditions. Thus, the evolution of specific power is a factor worth monitoring.

# Methodology

WindEurope counts wind turbine orders on the basis of publicly available deals and distinguishes between firm orders and conditional orders. From Q2 2022, undisclosed orders are estimated by deducting firm orders from the total capacity reaching a Final Investment Decision (FID) for the quarter. In Q4 2023 undisclosed orders were updated impacting past estimates.

All types of orders are tracked but analysis per country and company is carried out on firm orders alone, unless specified. We do not track Enercon's orders because they are not publicly available. Furthermore, we do not track small-scale turbines (i.e., those smaller than 1 MW).

Orders are tracked by relying, among others, on:

- [offshorewind.biz](https://offshorewind.biz)
- [rechargenews.com](https://rechargenews.com)
- [renewablesnow.com](https://renewablesnow.com)
- [renews.biz](https://renews.biz)
- [windpowermonthly.com](https://windpowermonthly.com)
- [cleanenergypipeline.com](https://cleanenergypipeline.com)

Results are then cross-checked with companies' officially released information on their websites:

- GE [www.ge.com/renewableenergy](https://www.ge.com/renewableenergy)
- Goldwind [www.goldwind.com/en/](https://www.goldwind.com/en/)
- MingYang Smart Energy [www.myse.com.cn/en/](https://www.myse.com.cn/en/)
- Nordex Acciona [www.nordex-online.com/en](https://www.nordex-online.com/en)
- Siemens Gamesa Renewable Energy [www.siemensgamesa.com/en-int](https://www.siemensgamesa.com/en-int)
- Suzlon Wind Energy A/S [www.suzlon.com/](https://www.suzlon.com/)
- Vestas [www.vestas.com/](https://www.vestas.com/)
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